



## Summit Midstream Partners, LP Reports Second Quarter 2023 Financial and Operating Results

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HOUSTON, Aug. 9, 2023 /PRNewswire/ -- Summit Midstream Partners, LP (NYSE: SMLP) ("Summit", "SMLP" or the "Partnership") announced today its financial and operating results for the three months ended June 30, 2023.



### Highlights

- Second quarter 2023 net loss of \$13.5 million, adjusted EBITDA of \$58.6 million, cash flow available for distributions ("Distributable Cash Flow" or "DCF") of \$24.4 million and free cash flow ("FCF") of \$9.1 million
- Connected 89 wells during the quarter, bringing total wells connected during the first half of 2023 to 150 versus original planned level of approximately 200
- Turned in-line 45 wells after quarter-end and continue to expect approximately 300 well connects in 2023
- Expect third and fourth quarter Adjusted EBITDA to range from \$65 million to \$75 million and \$75 million to \$85 million, respectively
- Updating 2023 Adjusted EBITDA guidance to \$260 million to \$280 million to reflect completion delays trending one to two quarters behind schedule and lower-than-expected commodity price impacts
- Customer base remains active with 11 drilling rigs and more than 180 DUCs behind our systems currently
- Trending towards \$300 million of LTM Adjusted EBITDA during the first half of 2024

### Management Commentary

Heath Deneke, President, Chief Executive Officer, and Chairman, commented, "Summit's second quarter 2023 financial and operating results were below management expectations, primarily due to temporary production shut-ins behind our Barnett system, completion delays in the Williston and Utica, and lower than expected commodity prices. Despite these headwinds, we had a very active quarter, connecting 89 wells, including 26 in the Northeast, 4 in the Barnett, 15 in the Piceance, 38 in the DJ that we expect will reach peak production in the fourth quarter, and 6 in the Williston. Our Northeast segment experienced 15% volume growth, driving segment adjusted EBITDA growth of \$2.4 million, or 13% for the quarter. The Rockies segment fell behind quarterly expectations due to 30 wells that were delayed to the second half of the year. NGL prices and residue gas prices were very challenged in the second quarter, approximately 25% to 35% lower than our expectations. We believe this decline incentivized producers to delay completions a few months, shut-in approximately 25 MMcf/d of Barnett production, and directly impacted our percent-of-proceeds contracts in the DJ Basin. We expect the second quarter to be the low point for commodity prices, with strip NGL and natural gas prices projected to strengthen in the third and fourth quarter.

Overall, the total number of well connects we expected in 2023 remains relatively consistent at approximately 300 for the year, however, the delay in completion timing will impact calendar year results. Subsequent to quarter-end, we connected 45 wells, including 28 in the Williston and 17 in the Utica, which will serve as a meaningful volumetric catalyst behind the Rockies and Northeast segments. We estimate that on average we are trending one to two quarters behind schedule, which results in a revised 2023 Adjusted EBITDA expectation of \$260 million to \$280 million. We expect third quarter and fourth quarter Adjusted EBITDA to range from \$65 million to \$75 million and \$75 million to \$85 million, respectively. While the impact of well completion timing delays to calendar year results is disappointing, customer activity levels remain strong with 195 wells turned in-line to-date, and more than 180 drilled-but-uncompleted wells ("DUCs") and 11 rigs currently running behind our systems. With our third and fourth quarter outlook for 2023 and the latest cadence of customer activity expected in the first half of 2024, we expect to trend towards \$300 million of LTM Adjusted EBITDA during the first half of 2024."

### Business Highlights

SMLP's average daily natural gas throughput for its wholly owned operated systems increased by 22 MMcf/d to 1,207 MMcf/d, and liquids volumes decreased by 3 Mbb/d to 71 Mbb/d, relative to the first quarter of 2023. OGC natural gas throughput increased from 636 MMcf/d to 781 MMcf/d, a 23% increase quarter-over-quarter, and generated \$9.5 million of adjusted EBITDA net to SMLP for the second quarter of 2023. Double E Pipeline gross volumes transported declined by 21 MMcf/d to 243 MMcf/d and generated \$4.6 million of adjusted EBITDA, net to SMLP, for the second quarter of 2023.

### Natural gas-price driven segments:

- Natural gas price-driven segments had combined quarterly segment adjusted EBITDA of \$41.8 million, representing 7.6% sequential growth, and combined capital expenditures of \$1.7 million in the second quarter of 2023.
- Northeast segment adjusted EBITDA totaled \$20.2 million, an increase of \$2.3 million from the first quarter 2023, primarily due to a 6.4% increase in volume on our wholly owned systems and a 23% increase in volume from our OGC joint venture. Two new wells were brought online behind our wholly owned SMU system, seven new wells behind our Mountaineer system, and 17 new wells were connected behind our OGC joint venture during the quarter. Segment volumes continued to be impacted by customers temporarily shutting-in producing wells as they completed new wells on the pad site ("frac-protect activities"). We estimate frac-protect activities impacted quarterly volume by approximately 35 MMcf/d on our wholly owned systems, and segment adjusted EBITDA by approximately \$0.8 million. The approximately 50 MMcf/d of frac-protect activities behind our Ohio Joint Venture in the first quarter were largely all back online in the second quarter. Additionally, after quarter-end, we brought online an additional nine wells behind our wholly owned SMU system, including approximately 30 MMcf/d of the frac-protect activities in the second quarter, as well as eight wells behind our OGC joint venture, which we expect to lead to continued volume growth in the third quarter. There are currently three rigs running and 16 DUCs behind our systems.
- Piceance segment adjusted EBITDA totaled \$14.4 million, an increase of \$0.4 million from the first quarter of 2023, primarily due to a 3.5% increase in volume throughput from 15 wells brought online during the quarter, partially offset by natural production declines. There is currently one rig running and 24 DUCs behind the system. We are still expecting approximately 55 total wells to be connected behind the system in 2023.
- Barnett segment adjusted EBITDA totaled \$7.3 million, an increase of \$0.2 million relative to the first quarter of 2023, primarily due to approximately \$1.8 million in other revenue recognized during the quarter, partially offset by an 8.5% decrease in volume throughput from shut-in volumes from our customers. We estimate approximately 25 MMcf/d from shut-ins in response to the decline commodity prices and approximately 5 MMcf/d from frac-protect activities negatively impacted segment adjusted EBITDA by approximately \$1.8 million for the quarter. There were four wells connected to the system with one rig running and 24 DUCs behind the system.

#### Oil price-driven segments

- Oil price-driven segments generated \$22.2 million of combined segment adjusted EBITDA in the second quarter of 2023 and had combined capital expenditures of \$13.1 million.
- Permian segment adjusted EBITDA totaled \$5.4 million, an increase of \$0.3 million from the first quarter of 2023, primarily due to a \$0.4 million increase in proportionate EBITDA from our Double E joint venture.
- Rockies segment adjusted EBITDA totaled \$16.9 million, a decrease of \$6.3 million relative to the first quarter of 2023, primarily due to a 4% decline in liquids volume throughput and an 8% decline in natural gas volume throughput and reduction in commodity prices. There were 44 new wells connected during the quarter, including 38 in the DJ Basin, which we expect to generate peak production in the fourth quarter, and six in the Williston Basin. Subsequent to quarter-end, we've connected an additional 28 wells in the Williston Basin. There are currently six rigs running and approximately 120 DUCs behind the systems.

#### **Revised 2023 Guidance**

Based on recently updated completion timing from our customers, we currently expect activity to be approximately one to two quarters delayed relative to the mid-point of our original expectations. We believe the unexpected reduction in commodity prices over the past several months has incentivized customers to delay completions and in the case of the Barnett segment, temporarily shut-in production. As a result, we now expect calendar year 2023 adjusted EBITDA of \$260 million to \$280 million. Despite delays, activity levels remain robust behind our systems, and we continue to expect the business to generate sequential quarterly adjusted EBITDA growth in third and fourth quarter of 2023. At current strip pricing, we expect third quarter 2023 Adjusted EBITDA to range from \$65 million to \$75 million and expect fourth quarter 2023 adjusted EBITDA to range from \$75 million to \$85 million. With our third and fourth quarter outlook for 2023 and the latest cadence of customer activity expected in the first half of 2024, we expect to trend towards \$300 million of LTM Adjusted EBITDA during the first half of 2024. We continue to expect to turn-in-line approximately 300 wells in 2023 and capital expenditures to trend toward the midpoint of our original \$45 million to \$65 million range for the year.

The following are the primary drivers of the shift in timing:

- **Barnett Shale:** One of our customers temporarily shut-in approximately 25 MMcf/d of natural gas in response to significantly lower natural gas price outlook in 2023 versus future expected prices in late 2023 and 2024. In addition, our anchor customer decided to increase the number of wells being drilled on a particular pad site from five wells to 11 wells. While this is a positive development, it has extended drilling and completion timing and delayed turn-in-line until 2024. We now only expect 10 wells to be turned-in-line in calendar year 2023 and expect to end the year with over 20 DUCs. We estimate the adjusted EBITDA impact of these revisions to calendar year 2023 results to be approximately \$15 million relative to the mid-point of our original guidance range.
- **Rockies Segment:** Customers have been delayed one to two quarters on completion timing, with approximately 15 wells in the Williston Basin, including four wells that Summit provides crude oil and produced water gathering services, until the end of 2023 or early 2024. These 15 wells, all of which have been drilled since March 2023, were originally expected to turn-in-line in the second quarter. Despite the delays, we connected 28 new Williston wells in July that we expect will

increase liquids volumes beginning in the third quarter of 2023. Crude oil, natural gas and NGL prices have trended well below our original expectations, which impacted year-to-date DJ Basin margins by approximately \$2.0 million. We estimate the adjusted EBITDA impact of the timing delays and lower commodity prices on calendar year 2023 results to be approximately \$15 million relative to the mid-point of our original guidance range.

- **Northeast Segment:** We have experienced approximately one quarter delay in well connects in the Northeast. However, the wells that have turned-in-line have been outperforming our expectations, which is mitigating the impact of the delays. We connected 26 wells behind the system during the second quarter and another 17 subsequent to quarter-end. The incremental wells and continued better than expected well performance are expected to lead to further volume and EBITDA growth through the end of 2023. Segment performance is expected to trend toward the low end of our original guidance range of \$95 million to \$105 million, or approximately \$5 million below the mid-point.

The following table presents average daily throughput by reportable segment for the periods indicated:

	<b>Three Months Ended June 30,</b>		<b>Six Months Ended June 30,</b>	
	<b>2023</b>	<b>2022</b>	<b>2023</b>	<b>2022</b>
<b>Average daily throughput (MMcf/d):</b>				
Northeast <sup>(1)</sup>	629	632	610	687
Rockies	99	29	104	29
Permian <sup>(1)</sup>	—	27	—	27
Piceance	297	312	292	312
Barnett	182	200	191	199
<b>Aggregate average daily throughput</b>	<b>1,207</b>	<b>1,200</b>	<b>1,197</b>	<b>1,254</b>
<b>Average daily throughput (Mbb/d):</b>				
Rockies	71	54	73	60
<b>Aggregate average daily throughput</b>	<b>71</b>	<b>54</b>	<b>73</b>	<b>60</b>
<b>Ohio Gathering average daily throughput (MMcf/d) <sup>(2)</sup></b>				
	781	562	709	580
<b>Double E average daily throughput (MMcf/d) <sup>(3)</sup></b>				
	243	314	254	251

(1) Exclusive of Ohio Gathering and Double E due to equity method accounting.

(2) Gross basis, represents 100% of volume throughput for Ohio Gathering, subject to a one-month lag.

(3) Gross basis, represents 100% of volume throughput for Double E.

The following table presents adjusted EBITDA by reportable segment for the periods indicated:

	<b>Three Months Ended June 30,</b>		<b>Six Months Ended June 30,</b>	
	<b>2023</b>	<b>2022</b>	<b>2023</b>	<b>2022</b>
	<b>(In thousands)</b>		<b>(In thousands)</b>	
<b>Reportable segment adjusted EBITDA <sup>(1)</sup>:</b>				
Northeast <sup>(2)</sup>	\$ 20,201	\$ 18,568	\$ 38,055	\$ 38,636
Rockies	16,858	13,899	39,988	29,729
Permian <sup>(3)</sup>	5,370	4,817	10,443	8,966
Piceance	14,365	15,350	28,348	31,118
Barnett	7,269	7,247	14,296	16,533
Total	\$ 64,063	\$ 59,881	\$ 131,130	\$ 124,982
Less: Corporate and Other <sup>(4)</sup>	5,460	9,410	12,092	17,762
<b>Adjusted EBITDA</b>	<b>\$ 58,603</b>	<b>\$ 50,471</b>	<b>\$ 119,038</b>	<b>\$ 107,220</b>

(1) We define segment adjusted EBITDA as total revenues less total costs and expenses, plus (i) other income, (ii) our proportional adjusted EBITDA for equity method investees, (iii) depreciation and amortization, (iv) adjustments related to MVC shortfall payments, (v) adjustments related to capital reimbursement activity, (vi) unit-based and noncash compensation, (vii) impairments and (viii) other noncash expenses or losses, less other noncash income or gains.

(2) Includes our proportional share of adjusted EBITDA for Ohio Gathering, subject to a one-month lag. We define proportional adjusted EBITDA for our equity method investees as the product of (i) total revenues less total expenses, excluding impairments and other noncash income or expense items and (ii) amortization for deferred contract costs; multiplied by our ownership interest during the respective period.

- (3) Includes our proportional share of adjusted EBITDA for Double E. We define proportional adjusted EBITDA for our equity method investees as the product of total revenues less total expenses, excluding impairments and other noncash income or expense items; multiplied by our ownership interest during the respective period.
- (4) Corporate and Other represents those results that are not specifically attributable to a reportable segment or that have not been allocated to our reportable segments, including certain general and administrative expense items and natural gas and crude oil marketing services.

### Capital Expenditures

Capital expenditures totaled \$15.7 million in the second quarter of 2023, inclusive of maintenance capital expenditures of \$2.1 million. Capital expenditures in the second quarter of 2023 were primarily related to pad connections and DJ Basin integration projects in the Rockies segment.

	<b>Six Months Ended June 30,</b>	
	<b>2023</b>	<b>2022</b>
<b>(In thousands)</b>		
<b>Cash paid for capital expenditures (1):</b>		
Northeast	\$ 805	\$ 5,770
Rockies	26,424	3,558
Permian	—	1,323
Piceance	2,560	2,828
Barnett	81	552
Total reportable segment capital expenditures	<u>\$ 29,870</u>	<u>\$ 14,031</u>
Corporate and Other	2,308	763
Total cash paid for capital expenditures	<u>\$ 32,178</u>	<u>\$ 14,794</u>

(1) Excludes cash paid for capital expenditures by Ohio Gathering and Double E due to equity method accounting.

### Capital & Liquidity

As of June 30, 2023, SMLP had \$13.6 million in unrestricted cash-on-hand and \$328 million drawn under its \$400 million ABL Revolver and \$67.7 million of borrowing availability, after accounting for \$4.3 million of issued, but undrawn, letters of credit. As of June 30, 2023, SMLP's gross availability based on the borrowing base calculation in the credit agreement was \$708 million, which is \$308 million greater than the \$400 million of lender commitments to the ABL Revolver. As of June 30, 2023, SMLP was in compliance with all financial covenants, including interest coverage of 2.14x relative to a minimum interest coverage covenant of 2.0x and first lien leverage ratio of 1.4x relative to a maximum first lien leverage ratio of 2.5x. As of June 30, 2023, SMLP reported a total leverage ratio of approximately 5.8x. We expect all leverage metrics to start trending lower beginning in the third quarter of 2023.

As of June 30, 2023, the Permian Transmission Credit Facility balance was \$150.2 million, a reduction of \$2.6 million relative to the March 31, 2023 balance of \$152.8 million due to scheduled mandatory amortization. The Permian Transmission Term Loan remains non-recourse to SMLP.

### MVC Shortfall Payments

SMLP billed its customers \$7.2 million in the second quarter of 2023 related to MVC shortfalls. For those customers that do not have MVC shortfall credit banking mechanisms in their gathering agreements, the MVC shortfall payments are accounted for as gathering revenue in the period in which they are earned. In the second quarter of 2023, SMLP recognized \$7.2 million of gathering revenue associated with MVC shortfall payments. SMLP had no adjustments to MVC shortfall payments in the second quarter of 2023. SMLP's MVC shortfall payment mechanisms contributed \$7.2 million of total adjusted EBITDA in the second quarter of 2023.

	<b>Three Months Ended June 30, 2023</b>			
	<b>MVC Billings</b>	<b>Gathering revenue</b>	<b>Adjustments to MVC shortfall payments</b>	<b>Net impact to adjusted EBITDA</b>
<b>(In thousands)</b>				
<b>Net change in deferred revenue related to MVC shortfall payments:</b>				
Piceance Basin	\$ —	\$ —	\$ —	\$ —
<b>Total net change</b>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>
<b>MVC shortfall payment adjustments:</b>				
Rockies	\$ 18	\$ 18	\$ —	\$ 18
Piceance	5,524	5,524	—	5,524
Northeast	1,622	1,622	—	1,622
<b>Total MVC shortfall payment adjustments</b>	<u>\$ 7,164</u>	<u>\$ 7,164</u>	<u>\$ —</u>	<u>\$ 7,164</u>
<b>Total (1)</b>	<u>\$ 7,164</u>	<u>\$ 7,164</u>	<u>\$ —</u>	<u>\$ 7,164</u>

(1) Exclusive of Ohio Gathering and Double E due to equity method accounting.

Six Months Ended June 30, 2023				
MVC Billings	Gathering revenue	Adjustments to MVC shortfall payments	Net impact to adjusted EBITDA	
(In thousands)				
<b>Net change in deferred revenue related to MVC shortfall payments:</b>				
Piceance Basin	\$ —	\$ —	\$ —	\$ —
<b>Total net change</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>
<b>MVC shortfall payment adjustments:</b>				
Rockies	\$ 54	\$ 54	\$ —	\$ 54
Piceance	10,936	10,936	—	10,936
Northeast	3,288	3,288	—	3,288
<b>Total MVC shortfall payment adjustments</b>	<b>\$ 14,278</b>	<b>\$ 14,278</b>	<b>\$ —</b>	<b>\$ 14,278</b>
<b>Total (1)</b>	<b>\$ 14,278</b>	<b>\$ 14,278</b>	<b>\$ —</b>	<b>\$ 14,278</b>

(1) Exclusive of Ohio Gathering and Double E due to equity method accounting.

#### Quarterly Distribution

The board of directors of SMLP's general partner continued to suspend cash distributions payable on its common units and on its Series A fixed-to-floating rate cumulative redeemable perpetual preferred units (the "Series A Preferred Units") for the period ended June 30, 2023. Unpaid distributions on the Series A Preferred Units will continue to accumulate.

#### Second Quarter 2023 Earnings Call Information

SMLP will host a conference call at 10:00 a.m. Eastern on August 10, 2023, to discuss its quarterly operating and financial results. The call can be accessed via teleconference at: Q2 2023 Summit Midstream Partners LP Earnings Conference Call (<https://register.vevent.com/register/BI44389e5d1dac4661818d5e27cc079001>). Once registration is completed, participants will receive a dial-in number along with a personalized PIN to access the call. While not required, it is recommended that participants join 10 minutes prior to the event start. The conference call, live webcast and archive of the call can be accessed through the Investors section of SMLP's website at [www.summitmidstream.com](http://www.summitmidstream.com).

#### Upcoming Investor Conference

Members of SMLP's senior management team will attend the 2023 Citi One-on-One Midstream / Energy Infrastructure Conference taking place on August 22–23, 2023. The presentation materials associated with this event will be accessible through the Investors section of SMLP's website at [www.summitmidstream.com](http://www.summitmidstream.com) prior to the beginning of the conference.

#### Use of Non-GAAP Financial Measures

We report financial results in accordance with U.S. generally accepted accounting principles ("GAAP"). We also present adjusted EBITDA, Distributable Cash Flow, and Free Cash Flow, non-GAAP financial measures.

##### Adjusted EBITDA

We define adjusted EBITDA as net income or loss, plus interest expense, income tax expense, depreciation and amortization, our proportional adjusted EBITDA for equity method investees, adjustments related to MVC shortfall payments, adjustments related to capital reimbursement activity, unit-based and noncash compensation, impairments, items of income or loss that we characterize as unrepresentative of our ongoing operations and other noncash expenses or losses, income tax benefit, income (loss) from equity method investees and other noncash income or gains. Because adjusted EBITDA may be defined differently by other entities in our industry, our definition of this non-GAAP financial measure may not be comparable to similarly titled measures of other entities, thereby diminishing its utility.

Management uses adjusted EBITDA in making financial, operating and planning decisions and in evaluating our financial performance. Furthermore, management believes that adjusted EBITDA may provide external users of our financial statements, such as investors, commercial banks, research analysts and others, with additional meaningful comparisons between current results and results of prior periods as they are expected to be reflective of our core ongoing business.

Adjusted EBITDA is used as a supplemental financial measure to assess:

- the ability of our assets to generate cash sufficient to make future potential cash distributions and support our indebtedness;
- the financial performance of our assets without regard to financing methods, capital structure or historical cost basis;
- our operating performance and return on capital as compared to those of other entities in the midstream energy sector, without regard to financing or capital structure;

- the attractiveness of capital projects and acquisitions and the overall rates of return on alternative investment opportunities; and
- the financial performance of our assets without regard to (i) income or loss from equity method investees, (ii) the impact of the timing of MVC shortfall payments under our gathering agreements or (iii) the timing of impairments or other income or expense items that we characterize as unrepresentative of our ongoing operations.

Adjusted EBITDA has limitations as an analytical tool and investors should not consider it in isolation or as a substitute for analysis of our results as reported under GAAP. For example:

- certain items excluded from adjusted EBITDA are significant components in understanding and assessing an entity's financial performance, such as an entity's cost of capital and tax structure;
- adjusted EBITDA does not reflect our cash expenditures or future requirements for capital expenditures or contractual commitments;
- adjusted EBITDA does not reflect changes in, or cash requirements for, our working capital needs; and
- although depreciation and amortization are noncash charges, the assets being depreciated and amortized will often have to be replaced in the future, and adjusted EBITDA does not reflect any cash requirements for such replacements.

We compensate for the limitations of adjusted EBITDA as an analytical tool by reviewing the comparable GAAP financial measures, understanding the differences between the financial measures and incorporating these data points into our decision-making process.

#### Distributable Cash Flow

We define Distributable Cash Flow as adjusted EBITDA, as defined above, less cash interest paid, cash paid for taxes, net interest expense accrued and paid on the senior notes, and maintenance capital expenditures.

#### Free Cash Flow

We define free cash flow as distributable cash flow attributable to common and preferred unitholders less growth capital expenditures, less investments in equity method investees, less distributions to common and preferred unitholders. Free cash flow excludes proceeds from asset sales and cash consideration paid for acquisitions.

We do not provide the GAAP financial measures of net income or loss or net cash provided by operating activities on a forward-looking basis because we are unable to predict, without unreasonable effort, certain components thereof including, but not limited to, (i) income or loss from equity method investees and (ii) asset impairments. These items are inherently uncertain and depend on various factors, many of which are beyond our control. As such, any associated estimate and its impact on our GAAP performance and cash flow measures could vary materially based on a variety of acceptable management assumptions.

#### **About Summit Midstream Partners, LP**

SMLP is a value-driven limited partnership focused on developing, owning and operating midstream energy infrastructure assets that are strategically located in the core producing areas of unconventional resource basins, primarily shale formations, in the continental United States. SMLP provides natural gas, crude oil and produced water gathering, processing and transportation services pursuant to primarily long-term, fee-based agreements with customers and counterparties in five unconventional resource basins: (i) the Appalachian Basin, which includes the Utica and Marcellus shale formations in Ohio and West Virginia; (ii) the Williston Basin, which includes the Bakken and Three Forks shale formations in North Dakota; (iii) the Denver-Julesburg Basin, which includes the Niobrara and Codell shale formations in Colorado and Wyoming; (iv) the Fort Worth Basin, which includes the Barnett Shale formation in Texas; and (v) the Piceance Basin, which includes the Mesaverde formation as well as the Mancos and Niobrara shale formations in Colorado. SMLP has an equity method investment in Double E Pipeline, LLC, which provides interstate natural gas transportation service from multiple receipt points in the Delaware Basin to various delivery points in and around the Waha Hub in Texas. SMLP also has an equity method investment in Ohio Gathering, which operates extensive natural gas gathering and condensate stabilization infrastructure in the Utica Shale in Ohio. SMLP is headquartered in Houston, Texas.

#### **Forward-Looking Statements**

This press release includes certain statements concerning expectations for the future that are forward-looking within the meaning of the federal securities laws. Forward-looking statements include, without limitation, any statement that may project, indicate or imply future results, events, performance or achievements and may contain the words "expect," "intend," "plan," "anticipate," "estimate," "believe," "will be," "will continue," "will likely result," and similar expressions, or future conditional verbs such as "may," "will," "should," "would," and "could", including the estimated closing date of the acquisitions, sources and uses of funding, the benefits of the acquisitions to us and any related opportunities. In addition, any statement concerning future financial performance (including future revenues, earnings or growth rates), ongoing business strategies and possible actions taken by us or our subsidiaries are also forward-looking statements. Forward-looking statements also contain known and unknown risks and uncertainties (many of which are difficult to predict and beyond management's control) that may cause SMLP's actual results in future periods to differ materially from anticipated or projected results. An extensive list of specific material risks and uncertainties affecting SMLP is contained in its 2022 Annual Report on Form 10-K filed with the Securities and Exchange Commission (the "SEC") on March 1, 2023, as amended and updated from time to time. Any forward-looking statements in this press release are made as of the date of this press release and SMLP undertakes no obligation to update or revise any forward-looking statements to reflect new information or events.

	June 30, 2023	December 31, 2022
<b>(In thousands)</b>		
<b>ASSETS</b>		
Cash and cash equivalents	\$ 13,613	\$ 11,808
Restricted cash	1,264	1,723
Accounts receivable	60,426	75,287
Other current assets	7,489	8,724
Total current assets	82,792	97,542
Property, plant and equipment, net	1,703,967	1,718,754
Intangible assets, net	188,357	198,718
Investment in equity method investees	498,364	506,677
Other noncurrent assets	39,452	38,273
<b>TOTAL ASSETS</b>	<b>\$ 2,512,932</b>	<b>\$ 2,559,964</b>

<b>LIABILITIES AND CAPITAL</b>		
Trade accounts payable	\$ 14,964	\$ 14,052
Accrued expenses	21,820	20,601
Deferred revenue	12,178	9,054
Ad valorem taxes payable	5,998	10,245
Accrued compensation and employee benefits	4,307	16,319
Accrued interest	18,404	17,355
Accrued environmental remediation	1,360	1,365
Accrued settlement payable	6,667	6,667
Current portion of long-term debt	13,008	10,507
Other current liabilities	11,337	11,724
Total current liabilities	110,043	117,889
Long-term debt, net of issuance costs	1,475,248	1,479,855
Noncurrent deferred revenue	32,239	37,694
Noncurrent accrued environmental remediation	1,788	2,340
Other noncurrent liabilities	38,693	38,784
<b>TOTAL LIABILITIES</b>	<b>1,658,011</b>	<b>1,676,562</b>
Commitments and contingencies		

**Mezzanine Capital**

Subsidiary Series A Preferred Units	120,570	118,584
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**Partners' Capital**

Series A Preferred Units	90,765	85,327
Common limited partner capital	643,586	679,491
Total partners' capital	734,351	764,818
<b>TOTAL LIABILITIES AND CAPITAL</b>	<b>\$ 2,512,932</b>	<b>\$ 2,559,964</b>

**SUMMIT MIDSTREAM PARTNERS, LP AND SUBSIDIARIES**  
**UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
<b>(In thousands, except per-unit amounts)</b>				
<b>Revenues:</b>				
Gathering services and related fees	\$ 57,086	\$ 61,631	\$ 114,457	\$ 125,651
Natural gas, NGLs and condensate sales	36,082	28,278	85,245	50,736
Other revenues	4,725	9,154	10,690	18,802
Total revenues	97,893	99,063	210,392	195,189
<b>Costs and expenses:</b>				
Cost of natural gas and NGLs	19,975	26,831	50,857	49,082
Operation and maintenance	25,158	22,277	49,130	39,339
General and administrative	10,812	10,473	20,799	23,433
Depreciation and amortization	30,132	30,111	59,956	60,556
Transaction costs	480	(13)	782	233

Acquisition integration costs	723	—	2,225	—
Gain on asset sales, net	(75)	(313)	(143)	(310)
Long-lived asset impairments	455	84,614	455	84,628
Total costs and expenses	87,660	173,980	184,061	256,961
Other income (expense), net	1,006	(4)	1,062	(4)
Gain on interest rate swaps	3,268	3,936	1,995	10,964
Loss on sale of business	(54)	—	(36)	—
Interest expense	(35,175)	(24,887)	(69,398)	(49,050)
Loss before income taxes and equity method investment income	(20,722)	(95,872)	(40,046)	(99,862)
Income tax benefit (expense)	—	(325)	252	(375)
Income from equity method investees	7,182	4,393	12,091	8,428
Net loss	\$ (13,540)	\$ (91,804)	\$ (27,703)	\$ (91,809)

**Net loss per limited partner unit:**

Common unit – basic	\$ (1.91)	\$ (9.53)	\$ (3.73)	\$ (8.45)
Common unit – diluted	\$ (1.91)	\$ (9.53)	\$ (3.73)	\$ (8.45)

**Weighted-average limited partner units outstanding:**

Common units – basic	10,369	10,166	10,291	9,919
Common units – diluted	10,369	10,166	10,291	9,919

**SUMMIT MIDSTREAM PARTNERS, LP AND SUBSIDIARIES  
UNAUDITED OTHER FINANCIAL AND OPERATING DATA**

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
	(In thousands)			
<b>Other financial data:</b>				
Net loss	\$ (13,540)	\$ (91,804)	\$ (27,703)	\$ (91,809)
Net cash provided by operating activities	1,945	14,113	51,640	60,159
Capital expenditures	15,740	6,091	32,178	14,794
Contributions to equity method investees	—	—	3,500	8,444
Adjusted EBITDA	58,603	50,471	119,038	107,220
Cash flow available for distributions <sup>(1)</sup>	24,405	25,626	49,308	57,379
Free Cash Flow	9,118	21,461	16,684	38,984
Distributions <sup>(2)</sup>	n/a	n/a	n/a	n/a
<b>Operating data:</b>				
Aggregate average daily throughput – natural gas (MMcf/d)	1,207	1,200	1,197	1,254
Aggregate average daily throughput – liquids (Mbbbl/d)	71	54	73	60
Ohio Gathering average daily throughput (MMcf/d) <sup>(3)</sup>	781	562	709	580
Double E average daily throughput (MMcf/d) <sup>(4)</sup>	243	314	254	251

(1) Cash flow available for distributions is also referred to as Distributable Cash Flow, or DCF.

(2) Represents distributions declared and ultimately paid or expected to be paid to preferred and common unitholders in respect of a given period. On May 3, 2020, the board of directors of SMLP's general partner announced an immediate suspension of the cash distributions payable on its preferred and common units. Excludes distributions paid on the Subsidiary Series A Preferred Units issued at Summit Permian Transmission Holdco, LLC.

(3) Gross basis, represents 100% of volume throughput for Ohio Gathering, subject to a one-month lag.

(4) Gross basis, represents 100% of volume throughput for Double E.

**SUMMIT MIDSTREAM PARTNERS, LP AND SUBSIDIARIES  
UNAUDITED RECONCILIATIONS TO NON-GAAP FINANCIAL MEASURES**

	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
	(In thousands)			



**Reconciliations of net income to adjusted EBITDA and Distributable Cash Flow:**

Net loss	\$ (13,540)	\$ (91,804)	\$ (27,703)	\$ (91,809)
<b>Add:</b>				
Interest expense	35,175	24,887	69,398	49,050
Income tax expense (benefit)	—	325	(252)	375
Depreciation and amortization <sup>(1)</sup>	30,366	30,346	60,425	61,025
Proportional adjusted EBITDA for equity method investees <sup>(2)</sup>	14,100	11,406	25,738	21,858
Adjustments related to capital reimbursement activity <sup>(3)</sup>	(2,481)	(1,578)	(3,667)	(3,306)
Unit-based and noncash compensation	1,833	582	3,762	2,272
Gain on asset sales, net	(75)	(313)	(143)	(310)
Long-lived asset impairment	455	84,614	455	84,628
Gain on interest rate swaps	(3,268)	(3,936)	(1,995)	(10,964)
Other, net <sup>(4)</sup>	3,220	335	5,111	2,829
<b>Less:</b>				
Income from equity method investees	7,182	4,393	12,091	8,428
Adjusted EBITDA	\$ 58,603	\$ 50,471	\$ 119,038	\$ 107,220
<b>Less:</b>				
Cash interest paid	53,167	38,565	62,587	42,039
Cash paid for taxes	15	149	15	149
Senior notes interest adjustment <sup>(5)</sup>	(21,065)	(15,795)	818	2,810
Maintenance capital expenditures	2,081	1,926	6,310	4,843
Cash flow available for distributions <sup>(6)</sup>	\$ 24,405	\$ 25,626	\$ 49,308	\$ 57,379
<b>Less:</b>				
Growth capital expenditures	13,659	4,165	25,868	9,951
Investment in equity method investee	—	—	3,500	8,444
Distributions on Subsidiary Series A Preferred Units	1,628	—	3,256	—
Free Cash Flow	\$ 9,118	\$ 21,461	\$ 16,684	\$ 38,984

(1) Includes the amortization expense associated with our favorable gas gathering contracts as reported in other revenues.

(2) Reflects our proportionate share of Double E and Ohio Gathering (subject to a one-month lag) adjusted EBITDA.

(3) Adjustments related to capital reimbursement activity represent contributions in aid of construction revenue recognized in accordance with Accounting Standards Update No. 2014-09 Revenue from Contracts with Customers ("Topic 606").

(4) Represents items of income or loss that we characterize as unrepresentative of our ongoing operations. For the six months ended June 30, 2023, the amount includes \$2.2 million of integration costs, \$2.1 million of transaction and other costs and \$1.6 million of severance expense. For the six months ended June 30, 2022, the amount includes \$2.4 million of severance expenses.

(5) Senior notes interest adjustment represents the net of interest expense accrued and paid during the period. Interest on the 2025 senior notes is paid in cash semi-annually in arrears on April 15 and October 15 until maturity in April 2025. Interest on the 2026 senior notes is paid in cash semi-annually in arrears on April 15 and October 15 until maturity in October 2026.

(6) Represents cash flow available for distribution to preferred and common unitholders. Common distributions cannot be paid unless all accrued preferred distributions are paid. Cash flow available for distributions is also referred to as Distributable Cash Flow, or DCF.

**SUMMIT MIDSTREAM PARTNERS, LP AND SUBSIDIARIES  
UNAUDITED RECONCILIATIONS TO NON-GAAP FINANCIAL MEASURES**

	<u>Six Months Ended June 30,</u>	
	<u>2023</u>	<u>2022</u>
	(In thousands)	
<b>Reconciliation of net cash provided by operating activities to adjusted EBITDA and distributable cash flow:</b>		
Net cash provided by operating activities	\$ 51,640	\$ 60,159
<b>Add:</b>		
Interest expense, excluding amortization of debt issuance costs	63,073	44,609
Income tax expense (benefit)	(252)	375
Changes in operating assets and liabilities	6,512	962
Proportional adjusted EBITDA for equity method investees <sup>(1)</sup>	25,738	21,858
Adjustments related to capital reimbursement activity <sup>(2)</sup>	(3,667)	(3,306)
Realized (gain) loss on swaps	(2,418)	653

Other, net <sup>(3)</sup>	5,143	2,829
<b>Less:</b>		
Distributions from equity method investees	23,904	20,451
Noncash lease expense	2,827	468
Adjusted EBITDA	<u>\$ 119,038</u>	<u>\$ 107,220</u>
<b>Less:</b>		
Cash interest paid	62,587	42,039
Cash paid for taxes	15	149
Senior notes interest adjustment <sup>(4)</sup>	818	2,810
Maintenance capital expenditures	6,310	4,843
Cash flow available for distributions <sup>(5)</sup>	<u>\$ 49,308</u>	<u>\$ 57,379</u>
<b>Less:</b>		
Growth capital expenditures	25,868	9,951
Investment in equity method investee	3,500	8,444
Distributions on Subsidiary Series A Preferred Units	3,256	—
Free Cash Flow	<u>\$ 16,684</u>	<u>\$ 38,984</u>

- (1) Reflects our proportionate share of Double E and Ohio Gathering adjusted EBITDA, subject to a one-month lag.
- (2) Adjustments related to capital reimbursement activity represent contributions in aid of construction revenue recognized in accordance with Accounting Standards Update No. 2014-09 Revenue from Contracts with Customers ("Topic 606").
- (3) Represents items of income or loss that we characterize as unrepresentative of our ongoing operations. For the six months ended June 30, 2023, the amount includes \$2.2 million of integration costs, \$2.1 million of transaction and other costs and \$1.6 million of severance expenses. For the six months ended June 30, 2022, the amount includes \$2.4 million of severance expenses.
- (4) Senior notes interest adjustment represents the net of interest expense accrued and paid during the period. Interest on the 2025 senior notes is paid in cash semi-annually in arrears on April 15 and October 15 until maturity in April 2025. Interest on the 2026 senior notes is paid in cash semi-annually in arrears on April 15 and October 15 until maturity in October 2026.
- (5) Represents cash flow available for distribution to preferred and common unitholders. Common distributions cannot be paid unless all accrued preferred distributions are paid. Cash flow available for distributions is also referred to as Distributable Cash Flow, or DCF.

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